
AES Galabovo - Power Plant Features

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AES Galabovo



AES Galabovo - Overview

- Ø 2 units x 300 MW Lignite Fired
- Ø 35% Net Efficiency
- Ø Sub Critical Steam Cycle
 - § 167 bar 540 C main steam
- Ø Flexible Operation
 - § 40 -100% turndown
- Ø Low Airborne Emissions
 - § NO_x 200mg/Nm³
 - § SO_x 400mg/Nm³
 - § Dust 30mg/Nm³
 - § CO 250mg/Nm³
- Ø Zero Liquid Discharge



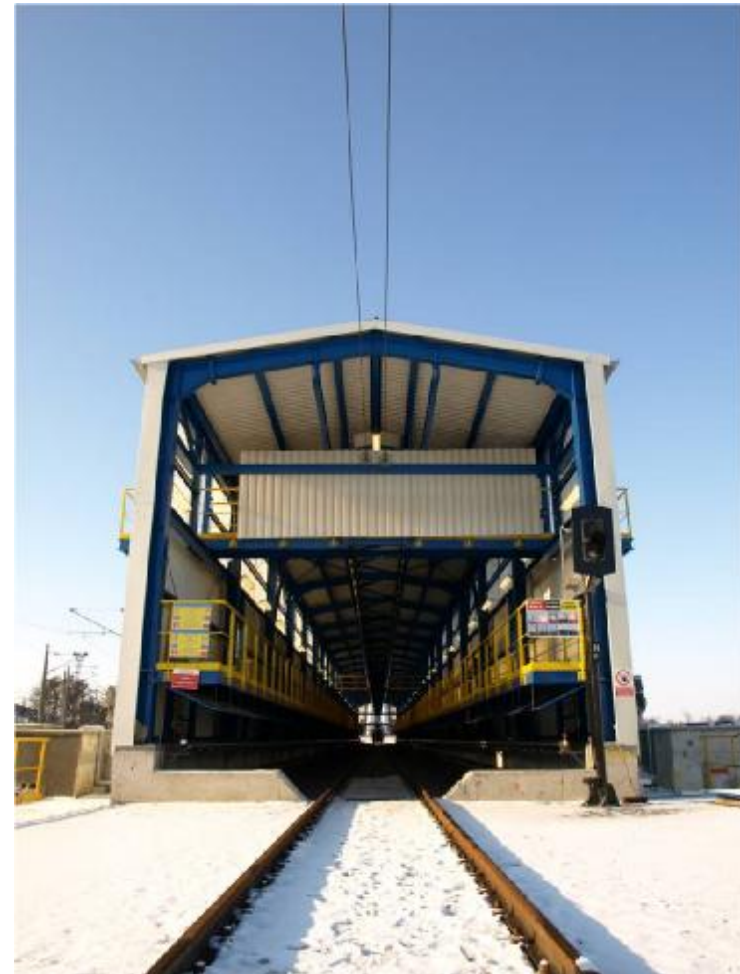
AES Galabovo – Fuel Delivery

Ø Fuel Delivered – Crushed and Stocked Out

- § Train unloading capacity 4 trains per hour, 2000 tonnes/hour
- § 2 belts to coarse crusher 2000 tonnes/hour
- § 340,000 tonnes stocking capacity
- § 2 combined stacking and reclaiming machines each 100% capacity

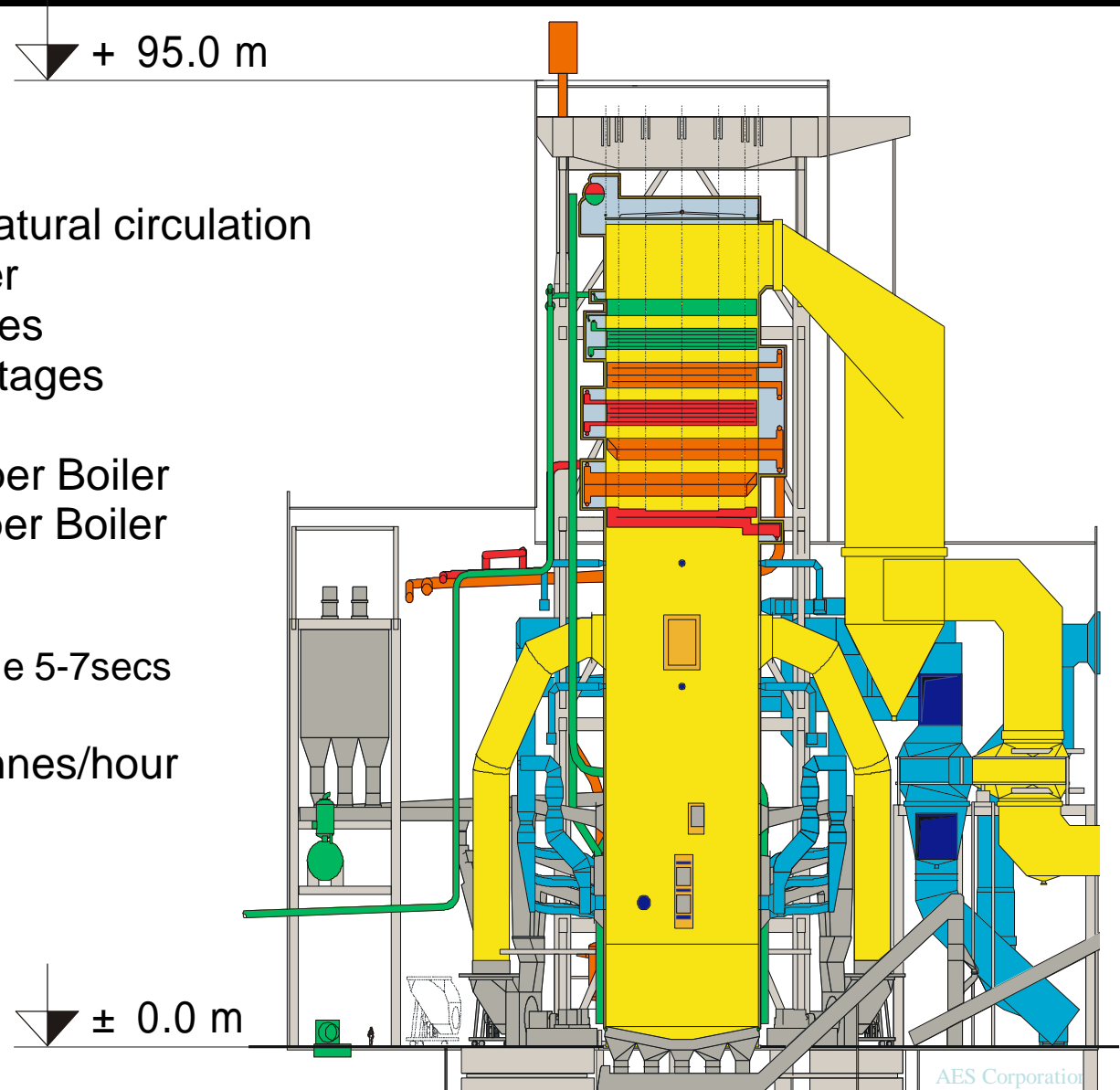
Ø Fuel Reclaimed – Crushed and Delivered to Bunkers

- § Reclaim from stock
- § Fine Crusher facility
- § 2 belts to bunker bay
- § Shuttle conveyors feeding bunkers to mills



AES Galabovo - Boiler

- Tower type
Equipped with a drum, natural circulation
Ø6 Beater Mills per Boiler
ØEconomizer – two stages
ØSuper Heater – three stages
ØReheater – two stages
Ø2 Axial Flow FD Fans per Boiler
Ø 2 Axial Flow ID Fans per Boiler
ØCombustion Chamber
 § 16m x 16m x 40m
 § Optimised residence time 5-7secs
ØBoiler Height – 95m
ØSteam Output 1016 tonnes/hour



AES Galabovo – Water Steam Cycle

- Ø Main Steam Pressure – 167 bar
- Ø Main Steam Temperature – 540 C
- Ø Main Steam Flow – 1016 tonnes/hour
- Ø Reheat Steam Pressure – 35 bar
- Ø Reheat Steam Temperature – 540 C
- Ø Regenerative Feed Heating
 - § 4 LP Heaters and 2 HP Heaters
- Ø No Hydrazine – minimum ammonia dosing



AES Galabovo – Steam Turbine

- ØHP Cylinder – Single Flow
 - § Compact design
 - § 1+23 stages
 - § High velocities – low resistance
- ØIP Cylinder – Single Flow
 - § Compact design
 - § 17 stages
 - § High velocities – low resistance
- ØLP Cylinder – Double Flow
 - § Equal thrust
 - § 6/6 stages, lateral location of the condenser
 - § Water injection to cool last stages in part load
- ØModular Condenser Design
 - § Ease of maintenance
- ØHydrogen Cooled Generator – 20kV
- ØStep Up Transformer 400kV Power Export



AES Galabovo - Flue Gas Desulphurisation

ØFGD Process

- §Limestone slurry prep and storage

- §Limestone arrives by train

- §Pre crushed and conveyed to silo

- §Slurry Produced with ball mills

- §SO₂ Absorption

- §1 Absorption tower per Unit

- §Gypsum dewatering

- §Vacuum belt filters

ØNo Gas/Gas Heat Exchanger

ØNo FGD By pass

ØGRP Pipes and Ducts



AES Galabovo – Cooling Tower

Ø Integrated Cooling Tower and Stack

§ Individual Flues

§ Increased buoyancy reduced ground level concentrations

Ø Tallest Structure on Site

§ 135m high

§ 80m Diameter basin

Ø Basin Fire Water Reservoir

§ No fire water storage tank

Ø Light weight Low Fouling Fills

Ø Make Up from Lake “Rozov kladenetz”



AES Galabovo – Waste Disposal



Conveying system

§500 m trough belts system at power plant, 4,500 m tube length;

§400 mm pipe diameter; 4.8 m per second belt speed;

§1,400 tph max capacity;

§Variable frequency drives;

§No dust emissions during transport;

§Active dust suppression at transfer points;

§Idlers with reduced noise levels;

§Two drive stations;

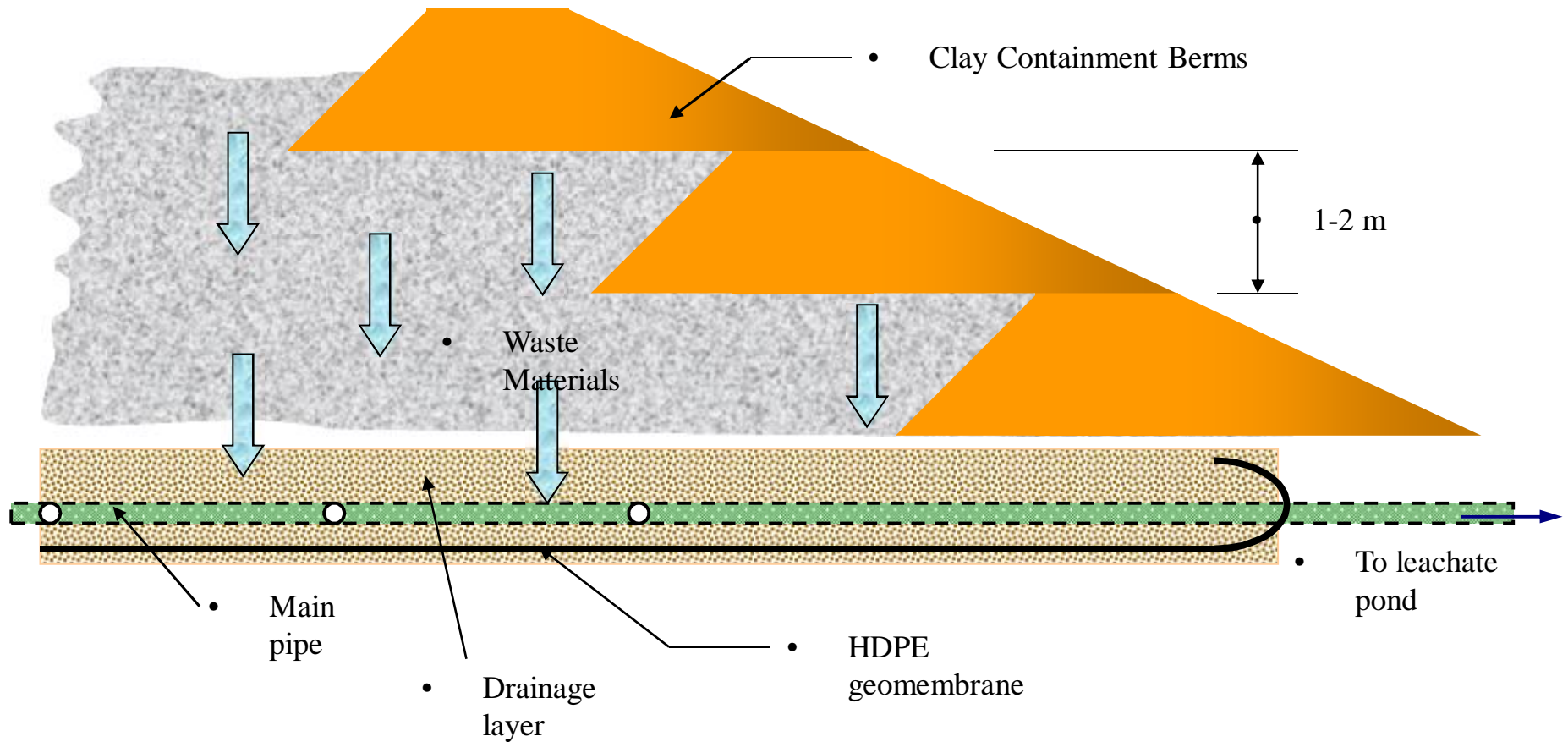
AES Galabovo – Waste Disposal

Disposal Site:

- › Old mine spoils disposal site;
- › Engineered facility, not a landfill;
- › Reliable lower and upper insulation systems;
- › Separate systems for leachate and storm water management;
- › Settlement and ground water monitoring facilities;
- › Full final closure and remediation arrangements;
- › Cell 1- 520,000 m²



By products management Disposal site / leachate drainage



AES Galabovo – Q & A

Any Questions ?

